



Table S24. Summary statistics for natural gas – Michigan, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Producing Gas Wells</b>					
at End of Year	10,100	11,100	10,900	<sup>R</sup> 10,550	10,500
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	7,345	18,470	17,041	17,502	13,799
From Oil Wells	9,453	11,620	4,470	4,912	5,507
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	119,984	113,736	107,822	101,208	95,640
<b>Total</b>	<b>136,782</b>	<b>143,826</b>	<b>129,333</b>	<b>123,622</b>	<b>114,946</b>
Repressuring	2,340	2,340	NA	NA	NA
Vented and Flared	3,324	3,324	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	131,118	138,162	129,333	123,622	114,946
NGPL Production	2,943	2,465	2,480	2,345	1,922
<b>Total Dry Production</b>	<b>128,175</b>	<b>135,697</b>	<b>126,853</b>	<b>121,277</b>	<b>113,024</b>
<b>Supply (million cubic feet)</b>					
Dry Production	128,175	135,697	126,853	121,277	113,024
Receipts at U.S. Borders					
Imports	11,365	15,193	11,630	8,521	21,248
Intransit Receipts	0	0	0	17,491	0
Interstate Receipts	1,860,721	1,906,908	1,805,044	1,662,101	1,775,561
Withdrawals from Storage					
Underground Storage	434,764	385,364	323,187	551,992	511,739
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-133,117	-202,054	-144,636	<sup>R</sup> -167,544	-164,189
<b>Total Supply</b>	<b>2,301,908</b>	<b>2,241,107</b>	<b>2,122,079</b>	<b><sup>R</sup>2,193,837</b>	<b>2,257,382</b>

See footnotes at end of table.

Table S24. Summary statistics for natural gas – Michigan, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Disposition (million cubic feet)</b>					
Consumption	746,748	776,466	790,642	<sup>R</sup> 814,635	850,974
Deliveries at U.S. Borders					
Exports	721,075	876,267	872,620	684,510	554,675
Intransit Deliveries	325,205	74,231	0	11,398	35,163
Interstate Deliveries	115,066	56,903	150,868	269,123	229,399
Additions to Storage					
Underground Storage	393,814	457,240	307,948	414,172	587,171
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,301,908</b>	<b>2,241,107</b>	<b>2,122,079</b>	<b><sup>R</sup>2,193,837</b>	<b>2,257,382</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	6,626	5,857	7,428	<sup>E</sup> 7,248	<sup>E</sup> 5,948
Pipeline and Distribution Use <sup>a</sup>	24,904	23,537	20,496	<sup>R</sup> 18,713	19,347
Plant Fuel	1,684	1,303	1,174	1,071	1,152
Delivered to Consumers					
Residential	304,330	318,004	276,778	334,211	354,713
Commercial	152,350	163,567	144,609	171,519	186,413
Industrial	143,351	151,083	158,591	170,833	180,829
Vehicle Fuel	259	332	332	<sup>R</sup> 345	405
Electric Power	113,245	112,783	181,235	<sup>R</sup> 110,694	102,166
<b>Total Delivered to Consumers</b>	<b>713,533</b>	<b>745,769</b>	<b>761,544</b>	<b><sup>R</sup>787,603</b>	<b>824,527</b>
<b>Total Consumption</b>	<b>746,748</b>	<b>776,466</b>	<b>790,642</b>	<b><sup>R</sup>814,635</b>	<b>850,974</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	24,539	25,037	23,162	27,948	27,703
Commercial	67,402	75,019	70,845	80,247	83,474
Industrial	130,758	137,020	146,934	158,110	167,096
<b>Number of Consumers</b>					
Residential	3,152,468	3,153,895	3,161,033	3,180,349	3,192,807
Commercial	249,309	249,456	249,994	250,994	253,127
Industrial	9,332	9,088	8,833	8,497	8,156
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	611	656	578	683	736
Industrial	15,361	16,624	17,954	20,105	22,171
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	4.73	4.38	2.88	4.02	8.34
Exports	4.85	4.44	3.12	4.07	6.26
Citygate	7.07	6.18	5.50	4.91	5.54
Delivered to Consumers					
Residential	11.32	10.47	9.95	9.09	9.33
Commercial	8.95	9.14	8.35	7.82	8.28
Industrial	9.25	8.27	7.38	6.97	7.84
Electric Power	4.97	4.76	3.21	<sup>R</sup> 4.58	6.78

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.